

**STATE LOAD DESPATCH CENTRE (DELHI)**

**Office of Sr. Manager (Energy Accounting)**

**SLDC Building, Minto Road, New Delhi-110002**

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S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/179

ISSUE DATE

6-Jul-23

DUE DATE

14-Jul-23

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities),Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi,Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

**Sub: Account of Deviation Charges for the period**

**27.03.2023 to 02.04.2023. (Week No.01/F.Y. 2023-24).**

Sir,

Please find herewith with the Statement of Deviation charges for the period

27.03.2023 to 02.04.2023. (Week No.01/F.Y. 2023-24).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India,RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settelment procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully

F/-

Sr.Manger(Energy Accounting)

**Deviation Settlement Account issued by Delhi SLDC for the period of 27.03.2023 to 02.04.2023. (Week No.01/F.Y. 2023-24).**

**Deviation Tariff structure for the Week**

**Normal Rate of Charges (paise/Unit) of an area for a time block =** 1. Maximum of weighted average ACP of DAM of that area  
2. Weighted average ACP of RTM of that area  
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

\* Normal Rate of charges are available on NLDC website

**'Reference Charge Rate'**

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

**'Contract rate'**

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

**For deviation by way of Under-drawal/Over injection**

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

**For deviation by way of Over-drawal/under injection**

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max( 200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	



**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 27.03.2023 to 02.04.2023. (Week No.01/F.Y. 2023-24).**

ABSTRACT OF UTILITY-WISE Deviation CHARGES

**FOR PAYMENT PURPOSE**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	0.00000	0.46993	0.46993
2	G.T.STN.	0.00000	2.12846	2.12846
A)	IPGCL	0.00000	2.59839	2.59839
3	PRAGATI GT	0.00000	7.31808	7.31808
4	Bawana	0.00000	42.70217	42.70217
B)	PPCL	0.00000	50.02025	50.02025
5	EDWPCL	0.00000	21.63849	21.63849
6	BYPL	-48.64813	0.00000	-48.64813
7	BRPL	-128.55414	0.00000	-128.55414
8	TPDDL	-77.78542	0.00000	-77.78542
9	NDMC	0.00000	19.81932	19.81932
10	MES	0.00000	19.09535	19.09535
11	N.Railways	0.00000	5.62602	5.62602
12	Tehkhand	0.00000	2.47890	2.47890
C)	Total Delhi Deviation Amount	-254.98769	121.27672	-133.71097
12	*Regional Deviation NRPC	0.00000	358.85671	358.85671

Note

- i) \*Only for indicating purpose.  
 ii) (-)ve indicates amount receivable by the Utility.  
 iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.85

<b>(i)</b>	<b>Actual drawal from the grid in MUs</b>	446.428464
<b>(ii)</b>	<b>Actual Ex-bus generation with in Delhi in MUs</b>	
	(a) GT	3.907868
	(b) Pargati	-0.090786
	(c) Bawana	26.242166
	(d) MSW Bawana	3.089875
	(e) EDWPCL	0.153172
	(f) Tehkhand	4.434336
	<b>Total</b>	<b>37.736630</b>
<b>(iii)</b>	<b>Total Input to Delhi at DTL periphery in MUs((i)+(ii))</b>	<b>484.165094</b>
<b>(iv)</b>	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	157.268156
	(b) BRPL	196.184005
	(c) BYPL	101.640411
	(d) NDMC	18.622874
	(e) MES	3.071285
	(f) BTPS	0.000000
	(g) RPH	0.027674
	(h) N.Railways	3.254185
	<b>Total</b>	<b>480.068590</b>
<b>(v)</b>	<b>Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus</b>	<b>4.096504</b>
<b>(vi)</b>	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>0.85</b>

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
01.04.2023	60-71	EDWPCL	Tripping at 220 kV Gazipur stn cause isolation of 66 kV EDWPCL ckt from the grid

## STATE LOAD DESPATCH CENTER

ISSUE DATE 6-Jul-23

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 27.03.2023 to 02.04.2023. (Week No.01/F.Y. 2023-24).

## A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
27-Mar-23	22.990183	22.731711	-0.258472	-14.36025
28-Mar-23	24.150087	23.698653	-0.451433	-31.57785
29-Mar-23	24.089121	23.908194	-0.180927	-1.33363
30-Mar-23	23.224156	23.000807	-0.223349	-6.02495
31-Mar-23	23.370862	22.833859	-0.537004	-15.51868
1-Apr-23	20.830735	20.532638	-0.298097	-7.71060
2-Apr-23	20.605628	20.562294	-0.043334	-1.25944
<b>Total</b>	<b>159.260772</b>	<b>157.268156</b>	<b>-1.9926162</b>	<b>-77.78542</b>

## B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
27-Mar-23	28.282608	27.929355	-0.353253	-22.77530
28-Mar-23	29.438294	28.905502	-0.532792	-34.33027
29-Mar-23	30.339029	29.878163	-0.460866	-23.35386
30-Mar-23	29.086517	28.526206	-0.560311	-8.91966
31-Mar-23	28.327708	28.218572	-0.109135	-2.98228
1-Apr-23	27.769058	27.093785	-0.675273	-20.79175
2-Apr-23	26.209429	25.632421	-0.577008	-15.40103
<b>Total</b>	<b>199.452642</b>	<b>196.184005</b>	<b>-3.2686377</b>	<b>-128.55414</b>

## C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
27-Mar-23	14.291445	14.237499	-0.053946	2.91363
28-Mar-23	14.736028	14.544095	-0.191934	-13.33590
29-Mar-23	15.645229	15.464472	-0.180757	-3.92507
30-Mar-23	14.892188	14.633363	-0.258825	-12.00134
31-Mar-23	15.217545	14.751904	-0.465641	-10.16416
1-Apr-23	14.601301	14.270593	-0.330708	-8.04562
2-Apr-23	13.941278	13.738486	-0.202792	-4.08967
<b>Total</b>	<b>103.325014</b>	<b>101.640411</b>	<b>-1.6846029</b>	<b>-48.64813</b>

## D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
27-Mar-23	2.851743	2.816802	-0.034941	2.92599
28-Mar-23	2.747789	2.877686	0.129897	11.38808
29-Mar-23	2.860409	2.953701	0.093292	16.76079
30-Mar-23	2.895006	2.534207	-0.360799	-9.59490
31-Mar-23	3.151977	2.796472	-0.355505	-7.15165
1-Apr-23	2.264534	2.437073	0.172539	9.93062
2-Apr-23	2.367375	2.206933	-0.160442	-4.43961
<b>Total</b>	<b>19.138834</b>	<b>18.622874</b>	<b>-0.5159599</b>	<b>19.81932</b>

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**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
27-Mar-23	0.393940	0.449544	0.055604	3.29686
28-Mar-23	0.401333	0.459929	0.058596	7.41079
29-Mar-23	0.433180	0.466633	0.033453	4.24801
30-Mar-23	0.394188	0.412933	0.018745	1.23290
31-Mar-23	0.444547	0.455971	0.011424	0.36818
1-Apr-23	0.385492	0.424113	0.038621	1.67888
2-Apr-23	0.380078	0.402162	0.022084	0.85971
<b>Total</b>	<b>2.832757</b>	<b>3.071285</b>	<b>0.2385279</b>	<b>19.09535</b>

**F) Deviation FOR N.Railways**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
27-Mar-23	0.466498	0.458936	-0.007562	0.91504
28-Mar-23	0.455563	0.477919	0.022356	2.77800
29-Mar-23	0.466829	0.476216	0.009388	2.85016
30-Mar-23	0.478120	0.462242	-0.015878	0.38733
31-Mar-23	0.492522	0.489018	-0.003504	0.84951
1-Apr-23	0.529950	0.437733	-0.092218	-1.35817
2-Apr-23	0.520244	0.452121	-0.068124	-0.79585
<b>Total</b>	<b>3.409727</b>	<b>3.254185</b>	<b>-0.1555414</b>	<b>5.62602</b>

**G) Deviation FOR RPH STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
27-Mar-23	0.000000	0.004275	0.004275	0.32604
28-Mar-23	0.000000	0.004369	0.004369	0.46851
29-Mar-23	0.008350	0.004107	-0.004243	0.08004
30-Mar-23	0.012300	0.003574	-0.008726	-0.14565
31-Mar-23	0.012300	0.004177	-0.008123	-0.09560
1-Apr-23	0.009600	0.003646	-0.005954	-0.08730
2-Apr-23	0.009600	0.003526	-0.006074	-0.07612
<b>Total</b>	<b>0.052150</b>	<b>0.027674</b>	<b>-0.0244760</b>	<b>0.46993</b>

**H) Deviation FOR GT STATION, IPGCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
27-Mar-23	-0.012000	-0.008507	0.003493	0.28523
28-Mar-23	-0.012000	-0.009516	0.002484	0.38420
29-Mar-23	0.476750	0.450196	-0.026554	1.13370
30-Mar-23	0.824750	0.819782	-0.004968	0.19682
31-Mar-23	0.869000	0.878842	0.009842	-0.16726
1-Apr-23	0.888000	0.898215	0.010215	-0.12532
2-Apr-23	0.898000	0.878856	-0.019144	0.42110
<b>Total</b>	<b>3.932500</b>	<b>3.907868</b>	<b>-0.0246320</b>	<b>2.12846</b>

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**I) Deviation FOR PRAGATI**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
27-Mar-23	0.000000	-0.010320	-0.010320	0.87072
28-Mar-23	0.000000	-0.010506	-0.010506	1.20697
29-Mar-23	0.000000	-0.014646	-0.014646	1.53282
30-Mar-23	0.000000	-0.011850	-0.011850	0.99393
31-Mar-23	0.000000	-0.015270	-0.015270	0.88853
1-Apr-23	0.000000	-0.017202	-0.017202	1.13982
2-Apr-23	0.000000	-0.010992	-0.010992	0.68529
<b>Total</b>	<b>0.000000</b>	<b>-0.090786</b>	<b>-0.0907860</b>	<b>7.31808</b>

**J) Deviation FOR EDWPCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
27-Mar-23	0.095000	0.029928	-0.065072	3.02990
28-Mar-23	0.048000	0.080825	0.032825	-0.09784
29-Mar-23	0.120000	0.013023	-0.106977	6.81401
30-Mar-23	0.048000	0.040017	-0.007983	1.35501
31-Mar-23	0.048000	-0.005372	-0.053372	2.04092
1-Apr-23	0.106249	-0.009280	-0.115529	4.73616
2-Apr-23	0.120000	0.004031	-0.115969	3.76032
<b>Total</b>	<b>0.585249</b>	<b>0.153172</b>	<b>-0.4320770</b>	<b>21.63849</b>

**K) Deviation FOR BAWANA**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
27-Mar-23	1.128750	0.674452	-0.454298	31.81033
28-Mar-23	6.722805	6.713290	-0.009515	1.64638
29-Mar-23	6.700934	6.704145	0.003211	2.99330
30-Mar-23	6.512916	6.494936	-0.017980	0.89694
31-Mar-23	5.963750	5.963428	-0.000322	0.46142
1-Apr-23	-0.147000	-0.164251	-0.017251	2.42328
2-Apr-23	-0.120000	-0.143834	-0.023834	2.47051
<b>Total</b>	<b>26.762155</b>	<b>26.242166</b>	<b>-0.5199894</b>	<b>42.70217</b>

**L) Deviation FOR Tehkhand**

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
27-Mar-23	0.660002	0.654858	-0.005144	0.04321
28-Mar-23	0.655752	0.616161	-0.039591	0.85989
29-Mar-23	0.655752	0.644562	-0.011190	0.16490
30-Mar-23	0.643426	0.622946	-0.020481	0.36300
31-Mar-23	0.660002	0.653070	-0.006932	0.07692
1-Apr-23	0.660000	0.642800	-0.017200	0.35339
2-Apr-23	0.630375	0.599938	-0.030437	0.61758
<b>Total</b>	<b>4.565310</b>	<b>4.434336</b>	<b>-0.1309745</b>	<b>2.47890</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017